

em6: Carbon Methodology November 2023

Vers. 1.2



Document History

| Version | Date | Status | Edited By | Revision Description |
|---------|------------------|--------|---------------|---|
| 0.1 | 1 March 2021 | Draft | Ed Oosterbaan | Initial Draft |
| 0.8 | 10 May 2021 | Draft | Ed Oosterbaan | Change to HLY units after review by Genesis Energy |
| 0.9 | 23 February 2022 | Final | Ed Oosterbaan | Minor edits and Final status change |
| 1.0 | 7 August 2023 | Final | Nick Warren | New Emissions Factors and other edits |
| 1.1 | 20 November 2023 | Final | Nick Warren | Emissions factor for KOE1101 NGB0 updated, Solar as a generation type added |
| 1.2 | 22 May 2024 | Final | Nick Warren | Emissions factor for TAB2201 TAB0 added |
| | | | | |



em6 Carbon Intensity

Background

Transpower as the Grid Owner and System Operator publishes an average carbon intensity indicator by trading period available to consumers. We believe a near real-time indicator of carbon intensity and or CO₂ output to be a valuable feature for NZ consumers.

Methodology

Transpower uses figures derived from generators, as well as publicly available reports from the MBIE website¹. These different factors are applied to the different generator types in NZ in near real-time. The NZ aggregate carbon intensity in tCO_2/MWh is published as well as the carbon intensity in tCO_2/MWh by aggregated generator types.

The NZ carbon intensity NZ at time t is found by weighting the carbon intensity factor for each fuel type C_i by the generation of that fuel type G_t . This is then divided by the NZ national grid demand D_t to derive the carbon intensity for NZ.

$$NZ_t = \frac{C_i \times G_t}{D_t}$$

This provides a real-time total of tonnes of CO_2 per MWh consumed, as well as a break down on the volume weighted average of tonnes of CO_2 generated by the following generation types; Coal (CG), Gas (GAS), Geothermal (GEO), Co-generation (COG) and Liquid (LIQ). The following carbon intensity factors are currently in use. EMS updates the carbon intensity factors intermittently, with the most recent update applied on 19 April 2023.

| CO ₂ producing Generator Nodes | Emission factor (tCO₂e/MWh) | Generation Type |
|---|-----------------------------|--------------------|
| HLY2201 HLY1 | 1.010 | CG |
| HLY2201 HLY1 | 0.589 | GAS |
| HLY2201 HLY2 | 1.010 | CG |
| HLY2201 HLY2 | 0.589 | GAS |
| HLY2201 HLY4 | 1.010 | CG |
| HLY2201 HLY4 | 0.589 | GAS |
| HLY2201 HLY5 | 0.400 | GAS |
| HLY2201 HLY6 | 0.568 | GAS |

 $^{{}^{1}\}underline{\text{https://www.mbie.govt.nz/building-and-energy/energy-and-natural-resources/energy-statistics-and-modelling/energy-statistics/new-zealand-energy-sector-greenhouse-gas-emissions/}$



| HLY2201 HLY6 | 0.733 | LIQ |
|---------------|--------------------|------------------|
| HWA1102 WAA0 | 0.683 | COG [†] |
| JRD1101 JRD0 | 0.548 | GAS [†] |
| KAW0111 TAM0 | 0.060 | GEO [*] |
| KAW0112 ONU0 | 0.060 | GEO* |
| KAW1101 KAG0 | 0.123 | GEO* |
| KIN0112 KIN0 | 0.364 | COG⁺ |
| KOE1101 NGB0 | 0.000 ^x | GEO [†] |
| KPA1101 KPI1 | 0.683 | COG⁺ |
| MKE1101 MKE1 | 0.569 | GAS [†] |
| NAP2201 NAP0 | 0.063 | GEO* |
| NAP2202 NTM0 | 0.064 | GEO* |
| OKI2201 OKI0 | 0.266 | GEO** |
| PPI2201 PPI0 | 0.038 | GEO** |
| SFD2201 SFD21 | 0.513 | GAS [†] |
| SFD2201 SFD22 | 0.513 | GAS [†] |
| SFD2201 SPL0 | 0.400 | GAS |
| TAB2201 TAB0 | 0.270 | GEO [†] |
| THI2201 THI1 | 0.040 | GEO** |
| THI2201 THI2 | 0.040 | GEO** |
| TWH0331 TRC1 | 0.632 | COG |
| WHI2201 WHI0 | 0.760 | LIQ |
| WKM2201 MOK0 | 0.052 | GEO* |
| WRK0331 RKA0 | 0.084 | GEO* |
| WRK0331 TAA0 | 0.053 | GEO** |
| WRK2201 WRK0 | 0.018 | GEO** |

 $^{^{\}scriptscriptstyle \dagger}$ Sourced directly from generator



Using these emissions factors, the CO₂ output per MWh can be determined.

Using the table above JRD1101 JRD0 is a gas generator, and it has the emission type OCGTG, 0.548 tCO₂e/MWh. If the SCADA 30 min reading for JRD1101 JRD0 is 132MW:

$$JRD \frac{CO2}{MWh} = (132MW \times 0.5) \times 0.548$$
$$= 36.17 tonnes CO2$$

If JRD1101 was the only emitting generator, and the total generation in NZ was 1150MW in a 30 min SCADA reading, then the national carbon intensity figure for that trading period would be:

$$= \frac{36.17 \ tCO2}{1150MW \times 0.5}$$

$$= 0.0629 \ tonnes \ CO2/MWh$$

$$= 62.90 \ kg \ CO2/MWh$$

$$= 62.90 \ g \ CO2/kWh$$

Carbon Equivalent Units

We also take into account methane and nitrous oxide that may be produced when burning each fuel type and convert them into carbon equivalent units. However, these equivalents add only a very small amount compared to carbon – in most cases less than half a percent.

Given the API and carbon emissions dial on our dashboard are intended as a high-level overview of the situation, and that CO2 makes up the vast majority of the emissions total, we use CO2 as our unit and not CO2e.

Huntly Units

Some of the generation units at Huntly can use multiple fuels to run their generation units. EMS integrates with Genesis Energy's API to get a real-time feed of the gas percentage they are using as fuel in their units. This allows us to make an estimate of carbon intensity for these units. This applies to the Rankine Units (Units #1 - #4, and unit #6). This data is only used to provide aggregate generation information, not by unit.

| Huntly Generator Nodes | Gas Percentage | Trading Period | Trading Date |
|------------------------|----------------|----------------|--------------|
| HLY2201 HLY1 | 0% | 16 | 21/12/2020 |
| HLY2201 HLY2 | 4% | 16 | 21/12/2020 |

^{* 2020} MBIE Future Generation Geothermal Stack

^{**} Contact Energy 2022 Annual Report

x From October 2023, Ngawha Generation reinject carbon back into the ground, resulting in zero emissions for this node



| HLY2201 HLY3 | 0% | 16 | 21/12/2020 |
|--------------|------|----|------------|
| HLY2201 HLY4 | 0% | 16 | 21/12/2020 |
| HLY2201 HLY5 | 100% | 16 | 21/12/2020 |
| HLY2201 HLY6 | 0% | 16 | 21/12/2020 |

Using the above example for unit 2 @ 203.097 MW, trading period 16 on 21-Dec-2020:

$$HLY2201 \ HLY2 \ (Unit \ 2 - GAS) = 203.097 \ MW \times 4\%$$

$$= 8.124 \ MW$$

$$= (8.124 \ MW \times 0.5) \times 0.589$$

$$= 2.393 \ tonnes \ CO2$$

$$HLY2201 \ HLY2 \ (Unit \ 2 - COAL) = 203.097 \ MW \times 96\%$$

$$= 194.973 \ MW$$

$$= (194.973 \ MW \times 0.5) \times 1.01$$

$$= 98.461 \ tonnes \ CO2$$

Limitations

Transpower has no visibility of generation in the network behind the grid exit point (GXP), which is called embedded generation. As such these intensity figures only apply to the aggregate net demand at each GXP across NZ.

Using the generation measured at the generator accounts for the losses of the generation to the GXP but does not account for losses once the electricity leaves the Transpower grid.

Renewable Percentage Determination

The total New Zealand renewable generation NZR at time t treats Hydro (HYD), Geothermal (GEO) Wind (WIN), Solar (SOL) and Battery (BAT) as renewable energy sources. The sum of the renewable generation is divided by the total NZ generation to determine the overall renewable percentage.

$$NZR_t = \left\{ \frac{\sum_t HYD_t, GEO_t, WIN_t, SOL_t, BAT_t}{NZG_t} \right\} \times 100\%$$



em6 Generation Type API with Carbon Intensity

This API is included in the Market Dashboard data feed for em6 subscribers.

Description: API to return the last 24 hours of NZ generation information aggregated by generation type, including carbon intensity. Eg: Hydro.

This includes a generation type called 'NZ'. This will aggregate the NZ generation, NZ generation capacity and determine the carbon intensity.

| URL: | {URL}/generation_type/24hrs/[generation_type_id] |
|--------------------|---|
| Method: | GET |
| Query parameters: | |
| Generation_type_id | Hydro HYD , Coal CG , Gas GAS , Wind WIN , Cogen COG , Battery BAT , Liquid LIQ , Geothermal GEO , Solar SOL – <i>Optional blank for all</i> |

Examples:

- 1. {em6_url}/generation_type/24hrs/
- 2. {em6_url}/generation_type/24hrs/?generation_type_id=WIN



Truncated Generation Type Example Response: {em6_url}/generation_type/24hrs

```
"items": [
         "timestamp": "2021-02-15T00:00:00Z",
         "trading period": 27,
         "generation_type": [
                   "generation_type_name": "Battery",
                   "generation_mw": -0.188,
                  "generation_capacity_mw": 1,
"generation_carbon_t": null
                   "generation_type_name": "Co-Gen",
                   "generation_mw": 152.123,
                   "generation_capacity_mw": 216,
                   "generation_carbon_t": 37.319565
                   "generation_type_name": "Coal",
                   "generation mw": 452.724,
                   "generation_capacity_mw": 750,
                   "generation_carbon_t": 228.62562
              },
                   "generation_type_name": "Gas",
                   "generation_mw": 650.718,
                  "generation_capacity_mw": 1280,
"generation_carbon_t": 154.3511815
              },
                   "generation_type_name": "Geothermal",
                   "generation mw": 848.079,
                   "generation_capacity_mw": 1061.5,
                   "generation carbon t": 34.755419
                  "generation_type_name": "Hydro",
"generation_mw": 3098.977,
                   "generation_capacity_mw": 5398,
                   "generation_carbon_t": null
              },
                  "generation_type_name": "Liquid",
                   "generation_mw": 0,
                   "generation_capacity_mw": 156,
                   "generation_carbon_t": 0
                   "generation_type_name": "Wind",
                   "generation_mw": 79.309,
                  "generation_capacity_mw": 818,
"generation_carbon_t": null
              },
                  "generation_type_name": "Solar",
"generation_mw": 5.459,
                   "generation_capacity_mw": 35,
                   "generation_carbon_t": null
              },
                  "generation_type_name": "NZ",
"generation_mw": 5281.742,
                   "generation_capacity_mw": 9680.5,
                   "generation_carbon_t": 455.0517855
```



Current Carbon Intensity API

This API is free to call, check our integration guide on ems.co.nz/services/em6 for details.

Description: API to return the aggregated recent carbon intensity for NZ in the last 24 hours, including the following:

| | Info | Example |
|-------------------------|---|---------|
| nz_carbon_t: | Total Tonnes of CO2 produced in the trading period | 184 |
| nz_carbon_gkwh: | Grams of CO2 produced per kWh generated | 22.95 |
| nz_carbon_change_gkwh: | Change in grams of CO2 produced per kWh generated from the previous trading period | 5.23 |
| nz_renewable: | Percentage of NZ generation that is 'renewable' | 81.23 |
| max_24hrs_gkwh: | The max Grams of CO2 produced per kWh in the last 24hrs | 43.47 |
| min_24hrs_gkwh: | The min Grams of CO2 produced per kWh in the last 24hrs | 10.56 |
| current_month_avg_gkwh: | The average Grams of CO2 produced per kWh generated in the current month | 22.89 |
| current_year_avg_gkwh: | The average Grams of CO2 produced per kWh generated in the current year | 45.89 |
| Pct_current_year_gkwh: | The current Carbon output as a percentage of the rolling 12 month max output | 35.61 |

| URL: | {URL}/current_carbon_intensity/ |
|-------------------|---------------------------------|
| Method: | GET |
| Query parameters: | |

Examples:

1. {em6_url}/current_carbon_intensity



Current Carbon Intensity Example Response: {em6_url}/current_carbon_intensity

```
"items": [
          "trading_date": "2021-02-15T11:00:00Z",
          "trading_period": 21,
          "timestamp": "10:00"
          "nz_carbon_t": 459.95,
          "nz carbon gkwh": 171.34,
          "nz carbon change gkwh": null,
          "nz_renewable": 76.52,
"max_24hrs_gkwh": 205.74,
          "min_24hrs_gkwh": 163.89,
          "current_month_avg_gkwh": 78.38,
"current_year_avg_gkwh": 71.17,
          "pct current year gkwh": 83.28
          "trading date": "2021-02-15T11:00:00Z",
          "trading_period": 22,
          "timestamp": "10:30",
"nz_carbon_t": 458.14,
          "nz_carbon_gkwh": 170.99,
          "nz_carbon_change_gkwh": -0.35,
          "nz_renewable": 76.52,
"max_24hrs_gkwh": 205.74,
          "min_24hrs_gkwh": 163.89,
          "current_month_avg_gkwh": 78.38,
"current_year_avg_gkwh": 71.17,
          "pct_current_year_gkwh": 83.11
          "trading date": "2021-02-15T11:00:00Z",
          "trading_period": 23,
          "timestamp": "11:00",
"nz_carbon_t": 450.52,
          "nz_carbon_gkwh": 168.02,
          "nz_carbon_change_gkwh": -2.97,
          "nz_renewable": 76.93,
"max_24hrs_gkwh": 205.74,
"min_24hrs_gkwh": 163.89,
          "current_month_avg_gkwh": 78.38,
"current_year_avg_gkwh": 71.17,
          "pct current year gkwh": 81.67
          "trading_date": "2021-02-15T11:00:00Z",
          "trading period": 24,
          "timestamp": "11:30",
          "nz_carbon_t": 451.51,
          "nz_carbon_gkwh": 168.41,
          "nz_carbon_change_gkwh": 0.39,
          "nz_renewable": 77.05,
"max_24hrs_gkwh": 205.74,
          "min_24hrs_gkwh": 163.89,
          "current_month_avg_gkwh": 78.38,
"current_year_avg_gkwh": 71.17,
          "pct_current_year_gkwh": 81.86
          "trading date": "2021-02-15T11:00:00Z",
          "trading period": 25,
          "timestamp": "12:00"
          "nz_carbon_t": 454.93,
          "nz carbon gkwh": 170.04,
          "nz_carbon_change_gkwh": 1.63,
          "nz_renewable": 76.68,
"max_24hrs_gkwh": 205.74,
          "min_24hrs_gkwh": 163.89,
          "current_month_avg_gkwh": 78.38,
"current_year_avg_gkwh": 71.17,
          "pct_current_year_gkwh": 82.65
```



Historic Carbon Intensity API

This API is included in the Current and Historic Carbon Intensity data feed for em6 subscribers.

Description: API to return the aggregated carbon intensity for NZ by trading date:

| | Info | Example |
|-----------------|--|---------|
| nz_carbon_t: | Total Tonnes of CO2 produced in the trading period | 184 |
| nz_carbon_gkwh: | Grams of CO2 produced per kWh generated | 22.95 |
| nz_renewable: | Percentage of NZ generation that is 'renewable' | 81.23 |

| URL: | {URL}/carbon_intensity/[from_trading_date] [to_trading_date] |
|-------------------|--|
| Method: | GET |
| Query parameters: | |
| from_trading_date | 21/07/2020 - Required |
| to_trading_date | 21/07/2020 - Required |

Examples:

- 1. {em6_url}/carbon_intensity/?from_trading_date=30/07/2020&to_trading_date=30/07/2020
- 2. {em6_url}/carbon_intensity/?from_trading_date=01/07/2020&to_trading_date=30/11/2020



Historic Carbon Intensity Example Response: {em6_url}/carbon_intensity ?from_trading_date=01/02/2021&to_trading_date=16/02/2021

```
"items": [
    {
        "trading_date": "2021-01-31T11:00:00Z",
        "trading_period": 1,
        "timestamp": "00:00",
        "nz_carbon_t": 260,
        "nz_carbon_gkwh": 136.55,
        "nz renewable": 80.98
    },
        "trading_date": "2021-01-31T11:00:00Z",
        "trading_period": 2,
        "timestamp": "00:30",
        "nz_carbon_t": 260.47,
        "nz carbon gkwh": 140.56,
        "nz_renewable": 80.37
    },
        "trading_date": "2021-01-31T11:00:00Z",
        "trading_period": 3,
        "timestamp": "01:00",
        "nz_carbon_t": 259.46,
        "nz_carbon_gkwh": 143.25,
        "nz renewable": 80.11
    },
        "trading_date": "2021-01-31T11:00:00Z",
        "trading_period": 4,
        "timestamp": "01:30",
        "nz_carbon_t": 258.53,
        "nz_carbon_gkwh": 145.61,
        "nz_renewable": 79.97
    },
        "trading date": "2021-01-31T11:00:00Z",
        "trading_period": 5,
        "timestamp": "02:00",
        "nz_carbon_t": 256.51,
        "nz_carbon_gkwh": 145.98,
        "nz renewable": 80.01
        "trading_date": "2021-01-31T11:00:00Z",
        "trading_period": 6,
        "timestamp": "02:30",
        "nz_carbon_t": 256.5,
        "nz_carbon_gkwh": 147.24,
        "nz renewable": 79.95
```